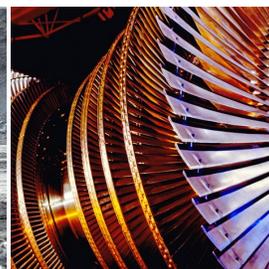




 **TruVu**360
Insight. On-site.

Enterprise Fluid Intelligence
for Predictive Maintenance



A Holistic Approach to On-Site Oil Analysis

TruVu 360™ Enterprise Fluid Intelligence simplifies and streamlines the on-site oil analysis process so high-quality information and actionable intelligence lead to effective decision making.

The software closes the gap between recommendations on the oil analysis report, required maintenance actions and findings for continuous improvement. It also offers a maintenance dashboard so management has visibility into the effectiveness of the global program.

TruVu 360 Enterprise Fluid Intelligence platform delivers real benefits that meet business goals and objectives:

Speed

- Real-time reporting enables immediate decision making
- Rapid feedback for continuous improvement

Quality

- Highest quality information from freshly collected samples
- Simple process with fewer hand offs ensure higher quality data
- Lab-quality results on-site without the complexity of a traditional lab

Simplicity

- Intuitive interface with built-in intelligence
- Simple flow minimizes human error

Intelligence

- Closed loop feedback improves diagnostic accuracy over time
- Maintenance dashboard for management views of cost savings and program key performance indicators (KPIs)

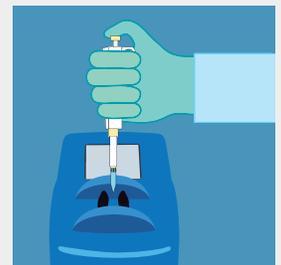


The TruVu 360™ platform manages process, information flow and a maintenance dashboard.

TruVu 360 Process Flow



COLLECT A REPRESENTATIVE OIL SAMPLE FROM ASSET



ON-SITE TESTS WITH MINILAB & TRUVU 360 DEVICE CONSOLE (TDC)

Three versions are offered to meet the needs of a company's size and policies

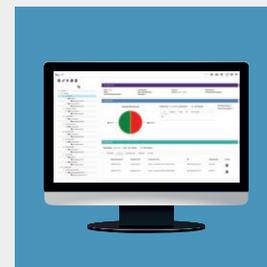
| TruVu 360 Versions | BASIC | PRO | CLOUD |
|--------------------|----------|----------------------|---------------------|
| Installation | Local PC | Networked PC/ Server | Hosted Cloud Server |
| User(s) supported | Single | Multiple | Multiple |
| Site(s) supported | Single | Single | Multiple |
| Email notification | NA | Yes | Yes |



**DIAGNOSTICS
AND
RECOMMENDATIONS
WITH TRIVECTOR**

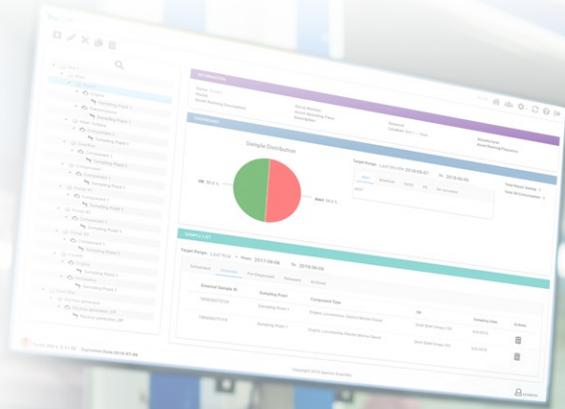


**ACTION
& CLOSED LOOP
FEEDBACK**



**ARCHIVE
FOR FUTURE
REVIEW**

Achieve More with Global Access to Local Intelligence



TruVu 360 Enterprise Fluid Intelligence addresses the need for standardizing workflows on a global scale and sharing data and intelligence across the enterprise.

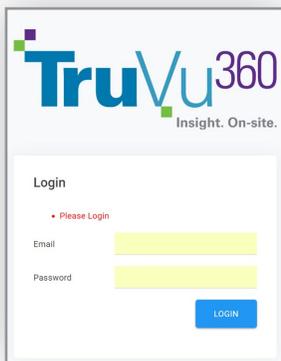
- One, standard on-site oil analysis process
- High-quality, actionable information applied locally to improve productivity and reduce costs
- Maintenance dashboard accessible globally by users and management for continuous improvement



A True View of Process, Information and Intelligence

ASSET & TOOL BAR

- Create asset database with provided templates of component types
- Customize your own or import existing asset structure
- Assign pre-configured alarm limits that can be adjusted at the component level based upon operating history.
- Assess alarm trends to refine alarm limits.



TruVu 360 login screen

Global ABC Energy

- Boston Power Site**
 - Generator Unit One**
 - Turbine
 - Before Filter
 - After Filter
 - Cooler
 - Lower Cooler
 - Boiler Feed Pump A
 - Pump
 - Before Filter
 - After filter
 - Cooler
 - Upper Cooler
 - Lower Cooler
 - ID Fan A
 - Fan
 - Fan Reservoir
 - Fan Brg Inboard
 - Fan Brg Outboard
 - Fan Motor
 - ID Fan Motor Inboard
 - ID Fan Motor Outboard
 - Speed Changer
 - Speed Changer
 - CCWP A
 - Pump
 - Upper Bearing
 - PLower Bearing
 - Boiler Feed Pump B
 - ID Fan B
 - CCWP B
 - A Mill

INFORMATION

Site Name: Boston Power Site Description:

DASHBOARD

Asset Condition

OK: 33.3% Verify: 16.7% Abnormal

SAMPLE ANALYSIS PROCESS

Target Range: Last Week From: 2018-09-19 To: 2018-09-25

Scheduled Untested Pre-Diagnosed Released

Time Based Route Based

| Sample ID | Sampling |
|--------------|------------|
| 180926010346 | Before Fil |
| 180925120539 | Before Fil |

TruVu 360 v. 2.11.101 Expiration Date:2018-10-25

TruVu 360 Enterprise cloud software

en_US



NAVIGATION

Target Range: Last Month 2018-08-27 To: 2018-09-26

Total Repair Saving:

69500

Total Oil Consumption:

200

Severe

Abnormal

Verify

Emergency Generator

Turbine

Severe: 33.3 %

Abnormal: 16.7 %

DASHBOARD

Dashboards bring visibility of lubricant management and savings at the asset, plant and corporate level:

- Oil analysis results by category
- Total repair savings
- Total oil consumption

2018-09-26

Filtered Archived

| Point | Oil | Due date | Component Type |
|-------|---------------------------|-----------|----------------|
| ter | Mobil Mobil DTE Oil Light | 9/26/2018 | Turbine, Steam |
| ter | Mobil Mobil DTE Oil Light | 9/25/2018 | Turbine, Steam |

SAMPLE ANALYSIS PROCESS

- Track samples that are planned, in process and tested.
- Review results and software-generated observations and recommendations.
- Add additional notes and observations before sample report is released.

A Simple Path from Data to Intelligence

Intuitive TriVector™

Representation of oil analysis diagnostics.

- ▶ Is the oil dry?
- ▶ Is the oil clean/free of dirt?



▶ Is the machine healthy?

▶ Can I predict when the machinery will fail?

▶ Is it the right oil?

▶ Is the oil fit for use?

User-configurable Diagnostic Sets

Open architecture Diagnostic Sets allows user to easily customize rules for continuous improvement.

- Factory alarm limit tables for common components, customizable for each asset.
- Software generated alarm codes, diagnostics and recommended actions that can be adapted to user requirements.

ADAPTIVE RULES ENGINE (BETA) - DIAGNOSTIC STATEMENTS

Turbine, Steam

| TriVector | Parameter | Diagnostic |
|---------------|------------------------|---|
| Wear | Iron | Suspect source to be wear of shaft, reduction gear, bearings, piping, or structural components. |
| Wear | Lead | Suspect source to be wear of bearings, piping, or structural components. |
| Wear | Copper | Suspect source to be wear of bearings, piping, or structural components. |
| Wear | Tin | Suspect source to be wear of bearings, piping, or structural components. |
| Wear | Total Ferrous | Suspect source to be wear of bearings, piping, or structural components. |
| Wear | Large Iron | Suspect source to be wear of bearings, piping, or structural components. |
| Wear | Fe Wear Severity Index | Suspect source to be wear of bearings, piping, or structural components. |
| Contamination | Boron | Suspect source to be contamination from water or other sources. |
| Contamination | Silicon | Suspect source to be contamination from water or other sources. |
| Contamination | Water, ppm | Suspect source to be water contamination. |
| Contamination | ISO 4406 Code (>4µm) | Suspect source of particulate contamination. Secondary sources include filter media, seals, and breather. |
| Contamination | ISO 4406 Code (>6µm) | Suspect source of particulate contamination. Secondary sources include filter media, seals, and breather. |
| Contamination | ISO 4406 Code (>14µm) | Suspect source of particulate contamination. Secondary sources include filter media, seals, and breather. |
| Chemistry | Calcium | Suspect contamination from lubricant. |
| Chemistry | Phosphorus | Suspect contamination from system. |
| Chemistry | Zinc | Suspect contamination from lubricant. |
| Chemistry | TAN | Suspect TAN increase due to localized hot spots. |
| Chemistry | Oxidation | Suspect oxidation rise due to system. |
| Chemistry | Visc 40 | Oil may be contaminated, see Viscosity. |

TruVu 360 limit table grouped by Trivector parameters

ADAPTIVE RULE ENGINE (BETA)

Turbine, Steam

| Parameter | Limit Type | Abnormal | | Severe | Reference Value | Maintenance Actions (Abnormal) | Maintenance Actions (Severe) |
|------------------------|------------|----------|--------|--------|-----------------|--|--|
| | | Abnormal | Severe | | | | |
| Iron | Absolute | 5 | 10 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Lead | Absolute | 3 | 5 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Copper | Absolute | 2 | 5 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Tin | Absolute | 5 | 10 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Total Ferrous | Absolute | 10 | 20 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Large Iron | Absolute | 0.1 | 0.2 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Fe Wear Severity Index | Absolute | 1 | 4 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Boron | Absolute | 15 | 20 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Silicon | Absolute | 5 | 10 | | | • Monitor. Resample at half of normal sampling frequency. | • Investigate equipment urgently. |
| Water, ppm | Absolute | 100 | 200 | | | • Monitor. Resample at half of normal sampling frequency. Check integrity of seals, breather, or cooler system coupling. | • Install a water removal system (vacuum dehydration) system. Check integrity of seals, breather, or cooler system coupling. |
| ISO 4406 Code (>4µm) | Absolute | 17 | 18 | | | • Monitor. Resample at half of normal sampling frequency. | • Clean system oil by filtration or centrifuging. |
| ISO 4406 Code (>6µm) | Absolute | 14 | 15 | | | • Monitor. Resample at half of normal sampling frequency. | • Clean system oil by filtration or centrifuging. |
| ISO 4406 Code (>14µm) | Absolute | 11 | 12 | | | • Monitor. Resample at half of normal sampling frequency. | • Clean system oil by filtration or centrifuging. |
| Calcium | Absolute | 15 | 20 | | | • Feed and bleed reservoir with correct lubricant. | • Change oil with approved lubricant. Check seal integrity. |
| Phosphorus | Absolute | 100 | 200 | | | • Monitor. Resample at half of normal sampling frequency. | • Change oil with approved lubricant. Check seal integrity. |
| Zinc | Absolute | 10 | 25 | | | • Monitor. Consider feed and bleed. Resample at half of normal. | • Investigate equipment urgently. |



Boston Power Site
 Location: Generator Unit One
 Unit ID: **Boiler Feed Pump A Pump Before Filter**
 Model:
 Machine Type: Pump, Centrifugal



Observations :
 Particle count (ISO >4) is severely high; Particle count (ISO >6) is severely high
Diagnostics :
 • Secondary sources include filter bypass or clogged filters.
 • Suspect source of particulate to be dirt, dust ingestion, or soft contaminants.
 • Wearing components are also suspected.
Recommended Actions :
 • Clean system oil by filtration or centrifuging.
Additional Recommendations :

25 Sep 2018

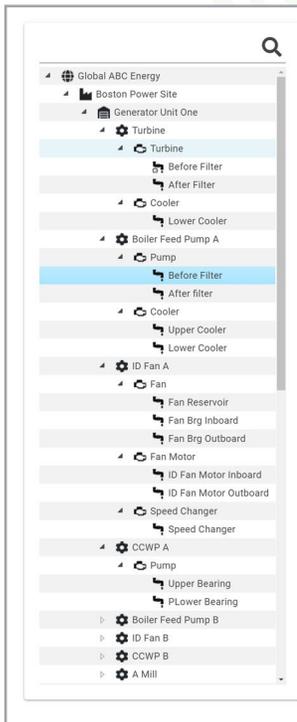
| Oil | Shell Tellus 46 | Sample ID | 180925121255 | 180925121221 | 180925114709 | 180925114702 | 180925131632 |
|------------------|------------------------------|-------------|--------------|--------------|--------------|--------------|--------------|
| Note: | Sampled on | 25 Sep 2018 | 25 Aug 2018 | 25 Jul 2018 | 25 Jun 2018 | 25 May 2018 | |
| | Received on | 28 Sep 2018 | 25 Aug 2018 | 25 Jul 2018 | 25 Jun 2018 | 25 May 2018 | |
| | h Total | | | | | | |
| | h Oil | | | | | | |
| | Top up (l.) | | | | | | |
| ML Wear | Iron ppm | <1.00 | 1.48 | <1.00 | <1.00 | <1.00 | |
| | Lead ppm | <1.00 | 6.74 | 4.54 | 2.44 | <1.00 | |
| | Copper ppm | <1.00 | 3.81 | 2.11 | <1.00 | <1.00 | |
| | Tin ppm | 1.43 | 9.13 | 18.33 | 6.63 | 1.43 | |
| | Fe Wear Severity Index | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Chrome ppm | <1.00 | <1.00 | <1.00 | <1.00 | <1.00 | |
| | Nickel ppm | <1.00 | 1.70 | 1.10 | <1.00 | <1.00 | |
| | Aluminium ppm | <1.00 | <1.00 | <1.00 | <1.00 | <1.00 | |
| | Titanium ppm | <1.00 | <1.00 | <1.00 | <1.00 | <1.00 | |
| | Silver ppm | <1.00 | <1.00 | <1.00 | <1.00 | <1.00 | |
| ML Contamination | Antimony ppm | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Cadmium ppm | 0.34 | 4.87 | 3.57 | 7.37 | 0.34 | |
| | Manganese ppm | 1.47 | 7.94 | 6.54 | 2.24 | 1.47 | |
| | Silicon ppm | 4.40 | 7.40 | 9.22 | 1.40 | 4.40 | |
| | ISO 4406 Code (>4µm) | 19 | 18 | 19 | 18 | 16 | |
| | ISO 4406 Code (>6µm) | 16 | 16 | 16 | 16 | 14 | |
| | ISO 4406 Code (>14µm) | 12 | 11 | 12 | 11 | 10 | |
| | Boron ppm | 20.72 | 4.42 | 6.82 | 10.22 | 20.72 | |
| | Sodium ppm | <1.00 | 2.40 | 1.40 | <1.00 | <1.00 | |
| | Vanadium ppm | <1.00 | 2.15 | 6.65 | <1.00 | <1.00 | |
| ML Chemistry | Potassium ppm | 0.38 | 5.58 | 4.68 | 1.78 | 0.38 | |
| | TAN mg KOH/g | 0.38 | 3.22 | 0.76 | 0.54 | 0.38 | |
| | Oxidation abs/m ² | 0.90 | 1.44 | 0.90 | 0.84 | 0.90 | |
| | Visc 40 cSt | 101.2 | 98.8 | | | | |
| | Molybdenum ppm | <1.00 | <1.00 | <1.00 | <1.00 | <1.00 | |
| | Calcium ppm | 21.68 | 58.98 | 71.38 | 62.18 | 21.68 | |
| | Magnesium ppm | 1.07 | 13.37 | 11.17 | 9.97 | 1.07 | |
| | Phosphorus ppm | 210.89 | 68.33 | 36.82 | 86.23 | 210.89 | |
| | Zinc ppm | 3.26 | 8.62 | 15.52 | 3.36 | 3.26 | |
| | Barium ppm | <1.00 | 12.63 | 17.33 | 8.03 | <1.00 | |

TruVu 360 report

Includes TriVector chart, historical data color coded for parameters exceeding alarm limits, single parameter trend charts for up to (39) parameters, multi-parameter trend graphs by Trivector category, wear images, diagnostics and recommendations.

TruVu 360 trending chart and historical sample data

TriVector chart, diagnostics and recommendations for the last sample is also shown. Interactive display of multiple parameters trend.



ADAPTIVE RULE ENGINE (BETA)

SAMPLE ANALYSIS PROCESS

DATA

Historical Results Trending Chart

Last Sample: 180925121255
 Limit: Pump, Centrifugal

Observations:

- Particle count (ISO >4) is severely high.
- Particle count (ISO >6) is severely high.

Number of Samples: 6
 Scheduling Is Set: false

Diagnostics:

- Secondary sources include filter bypass or clogged filters.
- Suspect source of particulate to be dirt, dust ingestion, or soft contaminants.
- Wearing components are also suspected.

Total Released Samples: 6
 Next Scheduled Sample Date:

Actions:

- Clean system oil by filtration or centrifuging.

Notes:

| Parameter | TriVector | Sample | | | | | Parameter |
|------------------------|---------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|
| | | 180925121255 | 180925121221 | 180925114709 | 180925114702 | 180925131632 | |
| drawingDate | | 9/25/2018 | 8/25/2018 | 7/25/2018 | 6/25/2018 | 5/25/2018 | drawingDate |
| oil | | Shell Shell Tellus 46 | oil |
| machineLife | | | | | | | machineLife |
| oilLife | | | | | | | oilLife |
| topUp | | 0 | 0 | 0 | 0 | 0 | topUp |
| Alarm Code | | ⚠️ | ⚠️ | ⚠️ | ⚠️ | ⚠️ | Alarm Code |
| Iron | Wear | 0.18 | 1.48 | 0.92 | 0.48 | 0.18 | Iron |
| Chrome | Wear | 0 | 0 | 0 | 0 | 0 | Chrome |
| Nickel | Wear | 0.6 | 1.7 | 1.1 | 0.7 | 0.6 | Nickel |
| Aluminium | Wear | 0 | 0 | 0 | 0 | 0 | Aluminium |
| Lead | Wear | 0.59 | 4.84 | 2.44 | 0.59 | 0.59 | Lead |
| Copper | Wear | 0.01 | 3.81 | 2.11 | 0.31 | 0.01 | Copper |
| Tin | Wear | 1.43 | 9.13 | 18.33 | 6.63 | 1.43 | Tin |
| Titanium | Wear | 0 | 0 | 0 | 0 | 0 | Titanium |
| Silver | Wear | 0 | 0 | 0 | 0 | 0 | Silver |
| Antimony | Wear | 0 | 0 | 0 | 0 | 0 | Antimony |
| Cadmium | Wear | 0.34 | 4.87 | 3.57 | 7.37 | 0.34 | Cadmium |
| Manganese | Wear | 1.47 | 7.94 | 6.54 | 2.24 | 1.47 | Manganese |
| Fe Wear Severity Index | Wear | 0 | 0 | 0 | 0 | 0 | Fe Wear Severity Index |
| Boron | Contamination | 20.72 | 4.42 | 6.82 | 10.22 | 20.72 | Boron |
| Silicon | Contamination | 4.4 | 7.4 | 9.22 | 1.4 | 4.4 | Silicon |
| Sodium | Contamination | 0.5 | 2.4 | 1.4 | 0.9 | 0.5 | Sodium |
| Vanadium | Contamination | 0.05 | 2.15 | 6.65 | 0.81 | 0.05 | Vanadium |
| Potassium | Contamination | 0.38 | 5.58 | 4.68 | 1.78 | 0.38 | Potassium |
| ISO 4406 Code (>4µm) | Contamination | 19 | 18 | 19 | 18 | 16 | ISO 4406 Code (>4µm) |

Lab Quality On-Site Without a Conventional Lab



**MiniLab Series
for Industrial and
Power Plants**
ELEMENTAL
CHEMISTRY & WATER
VISCOSITY
FERROUS
PARTICLE COUNT



**MiniLab EL Series
for Racing, Railway,
Aerospace and Gen Set**
ELEMENTAL
CHEMISTRY & WATER
VISCOSITY
TOTAL FERROUS
FUEL DILUTION

TruVu 360 solutions address common hurdles in implementing on-site oil analysis.

| Conventional On-Site Lab | TruVu 360 Solutions |
|---|--|
| High capital investment | TruVu 360 enabled MiniLab costs about 1/3 of a full size laboratory |
| Large space and special facilities needed | Tabletop with no special facility requirements |
| Uses Hazmat chemicals | No hazardous chemicals and reagents, small sample volume, minimum waste stream |
| Lubricant experience required | TriVector report, built-in oil scheduling, easy-to-use interface, default component and alarm limit templates, open rule engine for quick startup and continuous improvement |
| Start up time can take months | TruVu 360 based MiniLab start up is less than one week |

MiniLab tests are all compliant to ASTM standards

| TEST | METHOD | TITLE |
|-----------------------------|--------|--|
| Elemental Analysis | D6595 | Standard Test Method for Determination of Wear Metals and Contaminants in Used Lubricating Oils or Used Hydraulic Fluids by Rotating Disc Electrode Atomic Emission Spectrometry |
| Particle Analysis | D7596 | Standard Test Method for Automatic Particle Counting and Particle Shape Classification of Oils Using a Direct Imaging Integrated Tester |
| Chemical and Water Analyses | D7889 | Standard Test Method for Field Determination of In-Service Fluid Properties Using IR Spectroscopy |
| Fuel Dilution | D8004 | Standard Test Method for Fuel Dilution of In-Service Lubricants Using Surface Acoustic Wave Sensing |
| Viscosity | D8092 | Standard Test Method for Field Determination of Kinematic Viscosity Using a Microchannel Viscometer |
| Total Ferrous | D8120 | Standard Test Method for Ferrous Debris Quantification |

TruVu 360 Device Console Simplifies On-Site Testing

SAMPLE ANALYSIS PROCESS

Target Range: Last Week From: 2018-09-18 To: 2018-09-25

Scheduled Untested Pre-Diagnosed Released Archived

| Sample ID | Sampling Point | Component Type | Oil | Sampling Date |
|--------------|----------------|-------------------------|-----------------------|---------------|
| 180925143016 | Upper Cooler | Bearing, Oil lubricated | Shell Shell Tellus 46 | 9/25/2018 |
| 180925143003 | Upper Cooler | Bearing, Oil lubricated | Shell Shell Tellus 46 | 9/25/2018 |

Sample list from TruVu 360 cloud software

1 Download sample list and component types

2 Test

3 Upload test results

4 Trivector chart from rules engine

POWER GENERATION → PHILADELPHIA → UNIT ONE → UNIT 1 TURBINE>TURBINE THRUST BEARING>AFTER FILTER

Rotating Machine Test 180713154652

Instrument Control

ELEMENTAL ANALYSIS Ready

VISCOSITY Viscosity Index 0 Ready

INFRARED Category Substance Ready

PARTICLE ANALYSIS Dilution Ratio 0 Ready

ELEMENTAL ANALYSIS

| | |
|-----------------|-------|
| Aluminum (Al) | 0 |
| Antimony (Sb) | 0 |
| Cadmium (Cd) | 7.37 |
| Chromium (Cr) | 0 |
| Copper (Cu) | 0.31 |
| Iron (Fe) | 0.48 |
| Lead (Pb) | 2.44 |
| Manganese (Mn) | 2.24 |
| Nickel (Ni) | 0.7 |
| Silver (Ag) | 0 |
| Tin (Sn) | 6.63 |
| Titanium (Ti) | 0 |
| Potassium (K) | 1.78 |
| Sodium (Na) | 0.9 |
| Vanadium (V) | 0.81 |
| Silicon (Si) | 1.4 |
| Boron (B) | 10.22 |
| Calcium (Ca) | 62.18 |
| Barium (Ba) | 8.03 |
| Magnesium (Mg) | 9.97 |
| Molybdenum (Mo) | 0 |
| Phosphorus (P) | 86.23 |
| Zinc (Zn) | 3.36 |

VISCOSITY v40 98.83

INFRARED Total Acid 1.16 PPM Water 322.1 Oxidation 2.87

PARTICLE ANALYSIS ISO 4/6/14 16/14/10 Cnts >4 953.23 Cnts >6 205.32 Cnts >14 10.33 Total Fe 84.3 Large Fe 0.2 % Large Ferrous 0.24 Fe Wear Severity Index 16.86 Cutting >20 4 Sliding >20 7 Fatigue >20 3 Oxide >20 3.68

MANUAL PROPERTIES Flash Point N/A

Hours on Oil NOTES

Hours on Asset

Results Display

Fatigue Cutting Sliding

Non-Metallic Water Unknown

Image 1 Image 2 Image 3

TruVu 360 Device Console MiniLab 153

TruVu 360 Device Console

TruVu 360 Product Information

| TruVu 360 BASIC/PRO | |
|-----------------------------|--|
| 750-00155 | TruVu 360 Basic software, on DVD & USB media |
| 750-00138 | TruVu 360 Pro software, on DVD & USB media |
| 100-00886 | Additional TruVu 360 Pro site user license, perpetual |
| TruVu 360 CLOUD | |
| 100-00795 | TruVu 360 hosting service, annual fee per site |
| 100-00741 | TruVu 360 site user license, 1 year, 1 user |
| 100-00744 | TruVu 360 Enterprise user license, 1 year, 1 user |
| PC REQUIREMENTS | |
| Personal Computer | Windows 7 or Windows 10 Pro, 32 or 64 bit, US English version. Quad core microprocessor speed of 2.6 GHz or higher and 8 GB RAM minimum. |
| TruVu 360 WORKSTATION | |
| 800-00171 | Windows 10 Pro touchscreen workstation, with software installed |
| TruVu 360 SERVICE OFFERINGS | |
| SpectroCare | SpectroCare annual contract |
| SVC089 | TruVu 360 Onboarding – MiniLab. Assistance for initial set-up includes configuring asset tree and reference oils, importing asset trees. |
| SVC092 | OilView to TruVu 360 data migration service |
| SVC130 | Oil Analysis Fundamentals online course |
| EDC303 | Online live training, 3 hours |

TruVu 360 USER COMMUNITY

Continuous education is important for a successful on-site lubricant program. With ever growing articles, videos, and structured learning modules, TruVu 360 User Community is a digital community for users to share, communicate and learn the best practices of doing oil analysis on site.



OIL ANALYSIS FUNDAMENTALS ONLINE COURSE

The Oil Analysis Fundamentals online course provides comprehensive information regarding lubricant analysis and its critical role in increasing machinery life and uptime. The course is designed to assist reliability professionals in defining oil sample frequencies, proper sampling methodologies and best-practices in equipment retrofitting.

